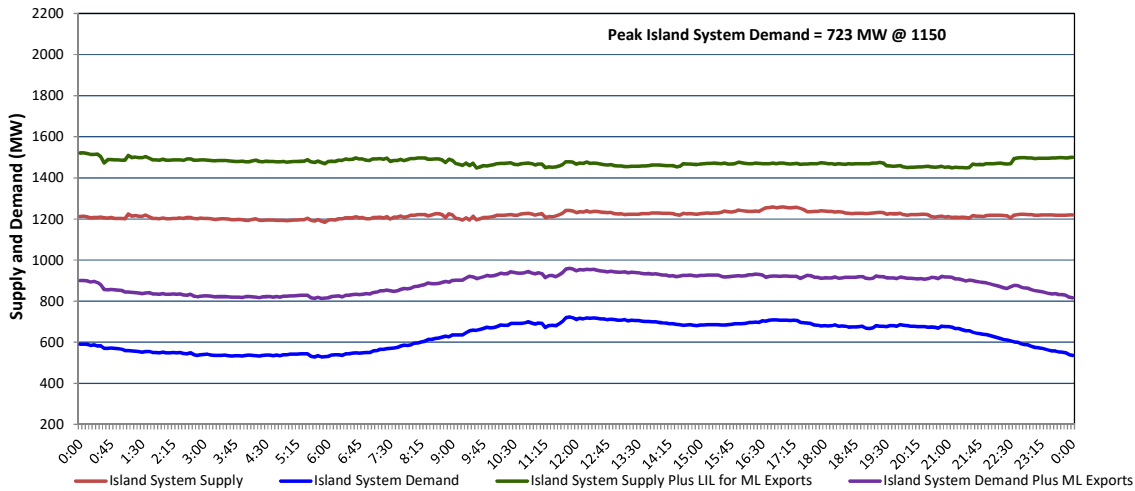


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, September 08, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, September 07, 2026



Island Supply Notes For September 07, 2026

- A As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
B As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
C As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
D As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
E As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
F As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
H As of 1159 hours, August 20, 2026, Cat Arm Unit 2 unavailable due to planned outage 57 MW (67 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Tue, Sep 08, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,214 MW 905 MW 120 MW 180 MW 9 MW	Tuesday, September 8, 2026	755	705
		Wednesday, September 9, 2026	775	725
		Thursday, September 10, 2026	765	715
		Friday, September 11, 2026	745	695
		Saturday, September 12, 2026	760	710
		Sunday, September 13, 2026	760	710
		Monday, September 14, 2026	780	730
7-Day Island Peak Demand Forecast:	780 MW			

Island Supply Notes For September 08, 2026

I At 0651 hours, September 8, 2026, Labrador Island Link available at 450 MW due to planned derating (900 MW) - Monopole.

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
 10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Sep 07, 2026	Island Peak Demand ¹¹	11:50	723 MW
	Exports at Peak		237 MW
	LIL Net Imports to Island		654 MWh
Tue, Sep 08, 2026	Forecast Island Peak Demand		755 MW

- Notes:
11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).